

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,791	--	--	3,039	177	-111	290	8,335	271	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,857	-1	405	15	252	--	62	276	563	1,627
Pentanes Plus	210	-1	--	13	-79	--	-9	95	1	56
Liquefied Petroleum Gases	1,647	--	405	2	331	--	71	181	562	1,570
Ethane/Ethylene	746	--	5	--	160	--	-26	--	--	937
Propane/Propylene	581	--	357	0	101	--	56	--	516	468
Normal Butane/Butylene	135	--	51	2	51	--	39	79	41	80
Isobutane/Isobutylene	185	--	-9	--	20	--	2	102	6	85
Other Liquids	--	92	--	423	-1,626	44	-8	-1,507	467	-18
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	92	--	11	160	107	5	272	93	0
Hydrogen	--	--	--	--	--	118	--	118	--	0
Oxygenates (excluding Fuel Ethanol)	--	58	--	6	--	-8	2	2	52	0
Renewable Fuels (including Fuel Ethanol)	--	34	--	5	160	-3	3	152	41	0
Fuel Ethanol	--	22	--	0	156	-1	1	136	41	0
Renewable Fuels Except Fuel Ethanol	--	11	--	5	3	-1	2	16	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	406	15	--	18	156	265	-18
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	6	-1,800	-62	-31	-1,935	109	0
Reformulated	--	--	--	--	-430	115	5	-321	2	0
Conventional	--	--	--	6	-1,370	-178	-35	-1,614	108	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,263	135	-1,779	72	41	--	2,219	3,432
Finished Motor Gasoline	--	--	2,160	--	-368	64	-14	--	419	1,451
Reformulated	--	--	416	--	--	-133	--	--	--	282
Conventional	--	--	1,744	--	-368	197	-14	--	419	1,169
Finished Aviation Gasoline	--	--	6	--	-3	--	-1	--	--	4
Kerosene-Type Jet Fuel	--	--	772	--	-441	--	15	--	128	189
Kerosene	--	--	6	--	-1	--	0	--	4	1
Distillate Fuel Oil	--	--	2,714	8	-961	8	-2	--	960	810
15 ppm sulfur and under ⁷	--	--	2,475	--	-849	8	4	--	815	816
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	72	--	-6	--	4	--	64	-1
Greater than 500 ppm sulfur	--	--	166	8	-106	--	-9	--	82	-5
Residual Fuel Oil ⁸	--	--	210	45	21	--	38	--	263	-24
Less than 0.31 percent sulfur	--	--	29	10	0	--	5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	17	9	--	--	-3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	164	26	21	--	35	--	NA	NA
Petrochemical Feedstocks	--	--	256	37	3	--	2	--	--	294
Naphtha for Petro. Feed. Use	--	--	162	30	2	--	0	--	--	194
Other Oils for Petro. Feed. Use	--	--	94	7	0	--	2	--	--	100
Special Naphthas	--	--	38	17	-2	--	1	--	--	52
Lubricants	--	--	134	21	-19	--	-4	--	56	83
Waxes	--	--	3	1	--	--	0	--	1	4
Petroleum Coke	--	--	484	6	--	--	-4	--	379	115
Marketable	--	--	370	6	--	--	-4	--	379	1
Catalyst	--	--	114	--	--	--	--	--	--	114
Asphalt and Road Oil	--	--	78	--	-9	--	10	--	8	52
Still Gas	--	--	351	--	--	--	--	--	--	351
Miscellaneous Products	--	--	52	--	--	--	0	--	0	51
Total	7,648	91	7,668	3,612	-2,975	5	385	7,104	3,520	5,040

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M, "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report", EIA-812, "Monthly Product Pipeline Report", EIA-813, "Monthly Crude Oil Report", EIA-814, "Monthly Imports Report", EIA-815, "Monthly Bulk Terminal and Blender Report", EIA-816, "Monthly Natural Gas Liquids Report", EIA-817, "Monthly Tanker and Barge Movements Report", and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.